

NOTES

ENA Electricity Networks and Futures Group Data Exchange Working Group (DEG)

DCRP

10/09/20 @ 14:00 (2 Hour)

Attendees:

Name	Initial	Company
Ian Povey (Chair)	IP	ENWL
Chris McCann	CM	ENA
Steve Mockford	SM	GTC-UK
William Cass	WC	Last Mile
Alan Creighton	AC	NPg
Graeme Vincent	GV	SPEN
Zivanayi Musanhi	ZM	UKPN
Liam McSweeney	LM	WPD

Apologies:

Name	Initial	Company
Mark Horrocks	MH	WSP

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	Follow up with ENA management formatting of data exchange schedules in relation to DCode document.	CM	By Next DCRP Forum	
Action 2	Provide feedback on the level of reporting currently in place in Scotland in relation to distribution system voltages.	GV	Next Forum	✓
Action 3	Minor modifications to introduction pages on schedules.	IP	Next Forum	
Action 4	Create timeline for submission of data prior to NGESO submission date	IP	Next Forum	✓
Action 5	Provide feedback on Schedule Five	ALL	Next Forum	
Action 6	Submission of Terms of Reference document at next DCRP forum	CM	Next DCRP Forum	

NOTES

Item	Focus	Leader	Date
1.	<p>Welcome, Introductions and Acceptance of Agenda and previous Notes.</p> <p>Notes and actions document and agenda were reviewed by group and accepted.</p>		
2.	<p>Review Open Actions</p> <p>The open actions from last meeting were reviewed and discussed, with the group deciding they were happy to close all previous actions.</p>		
3.	<p>Examples of multiple Import / Export MPANs for connection points</p> <p>ZM presented examples of multiple MPANs per ‘site’. The group discussed the unique reference numbers used per DNO and how there is no uniform reference number used across multiple DNOs. The subject of bi-lateral agreements was also raised in relation to reporting, and the use of the MPAN in the ECR.</p> <p>The issue of Multiple MPANs per site will be raised with Open Networks for their input, the proposal of a DNO generated unique reference number was also raised with further discussion required.</p>	IP	Next Forum
4.	<p>Agree Principle of Data Submission</p>		
4.1	<p><u>Agree the Number of Schedules</u></p> <p>Discussion was had regarding the five current schedules being considered. There was a proposal of a sixth schedule, primarily to collect data about the assets forming part of the Other Authorised Distributors network between the point of connection of the DG and the point of connection to the host DNO. It was felt this will allow for better planning across the network between network operators eg in the calculation of short circuit current.</p> <p>It was decided among the members that the five proposed schedules will be agreed and from the agreed details of each schedule any further data requirements, eg in the form of a sixth schedule, will become clear.</p> <p>There was also discussion around the different application of the concept of ‘sub-transmission voltage’ given which is likely to be a low voltage in Scotland compared to in E&W. If term such as Primary Substations and BSPs are to be used they need to be clearly defined. Some feedback on the level of reporting across the Scottish network was requested to more accurately apply terminology on the schedules to both networks.</p>	GV	Next Forum
4.2	<p><u>Agree Date(s) of Submission</u></p> <p>Discussion on the submission periods between operators were had, week twenty four is the standard annual submission date to National Grid. With this in mind dates</p>		

	<p>of week twenty and week sixteen were proposed, dependant on which party is requesting or receiving this information.</p> <p>It was proposed that a timeline be created to better visualise the information required by each party and their submission to the relevant parties. This may start as early as week twelve but a timeline will help in making these submission dates clear to all involved.</p>	IP	Next Forum
4.3	<p><u>Schedules' Governance Arrangements</u></p> <p>It was discussed that these schedules, although sitting outside the Annex 1/Annex 2 document framework should have the components within the schedules referenced with existing DCode text. A discussion will be held with ENA management on the best course of action relating to these schedules and their representation within the DCode.</p>	CM	By Next DCRP Forum
5.	<p>Agree Schedule's Template Details</p>		
5.1	<p><u>Schedule 5 – DER Impact & Flow Data</u></p> <p>IP led the group through the proposed data laid out in schedule 5, some modifications were proposed to the titling of column sets. These titles will be modified to accurately describe the data set in each of the associated columns. These modifications will be run in parallel to those required under action five from the previous meeting actions. It was proposed that the members provide their individual feedback on this schedule so an agreed version can be arrived at in an efficient timeframe.</p> <p>It was proposed that schedule five be filled in by the owner of the substation in question.</p> <p>Feedback on this schedule will be returned prior to the next forum. The agreed approach by the group was to step through each schedule during meetings and members to provide considered feedback on each between meetings, to agree the final versions from feedback provided</p>	<p>IP</p> <p>IP</p> <p>ALL</p>	<p>Next Forum</p> <p>Next Forum</p> <p>Next Forum</p>
6.	<p>Legal Text Discussion</p> <p>No significant development at meeting.</p>		
7.	<p>AOB</p> <p><u>ToR Submission at next DCRP Meeting</u> – It was agreed to submit the final version of the Data Exchange Terms of Reference to the DCRP at the next available opportunity.</p> <p><u>Date of Next Meeting</u> – 21st of September at 1pm.</p>		