

NOTES

**ENA Electricity Networks and Futures Group
P18 Working Group
DCRP
16/11/20 @ 13:30pm**

Attendees:

Name	Initial	Company
Richard Wilson - Chair	RW	UK Power Networks
Chris McCann	CM	ENA
Steve Mockford	SM	GTC-UK
Will Cass	WC	Last Mile
Alan Creighton	AC	NPg
Hui Heng	HH	SSE
Steve Quinn	SQ	WPD

Apologies:

Name	Initial	Company
Peter Twomey	PT	ENWL

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	Provide feedback on current text proposal of exclusions section	ALL	30/11/20	
Action 2	Provide feedback on Mesh Style Substation definition	SQ	30/11/20	✓
Action 3	Provide feedback on current wording of 5.6 bullet 2	ALL	30/11/20	✓
Action 4	Confirm suitability of 20kV figure for use in relation to exclusions section	AC	30/11/20	✓
Action 5	Consult DSRs view on proposed exclusions section	CM	30/11/20	
Action 6	Send out poll for next meeting (w/c 7 th December)	CM	20/11/20	✓

NOTES

Item	Focus	Leader	Date
1.	Welcome, Introductions and Acceptance of Agenda The agenda for today’s meeting was reviewed and agreed by the panel members.		
2.	Review of Actions and Notes from Previous Meeting The previous actions and notes were reviewed by the group, remaining open and will be ongoing,		
3.	EREC P18 (Issue 2) Draft Member Feedback Feedback provided between meeting was discussed by members, it covered the term functional switching and its use in the document. It was proposed the title of Restriction A1 be amended to ‘Making dead for operational purposes’ for clarity to the reader. The second item was a re-draft proposal of the exclusions section. This was discussed among the group and approved for inclusion. Details in 4.2 below.		
4.	Document Sections Drafting The group discussed the wording in the introduction section, the last sentence was amended to read ‘circuits operated by a distribution licensee’.		
4.1	<u>Definitions</u> The group reviewed the definitions section and decided to remove the ‘distribution Network’ as it has been removed from the intro section earlier in the meeting. The term site was amended after some discussion around the term compound being used. This was altered to operational locations; it was agreed this better covers the wider situations where P18 is likely to be used. SQ offered to provide feedback on the definition ‘Mesh Style Substation’ by the next meeting.	SQ	30/11/20
4.2	<u>Exclusions</u> A proposal to re-draft of this section was put forward. It rearranged the wording and removed an original bullet point. The term ‘Site’ was replaced with ‘End’ After debated these exclusions members agreed to consult their respective engineers for further feedback on these points. The inclusion of ‘20kV’ in the text was questioned, as different companies have different equipment in use across their networks, feedback will be required to confirm it’s suitable for 20kV to be mentioned as part of the exclusions. CM will confirm with DSRs group that proposed exclusions are in line with their body of work. The group is to continue to provide feedback on this section and provide examples of guidance text to accompany this section.	AC CM ALL	30/11/20 30/11/20 30/11/20

	The use of the 1MW figure in the exclusions was discussed and its inclusion in the document. As it has been included to cover off long lines with multiple DER spread across multiple sites.		
4.3	<p><u>Restrictions</u></p> <p>A new bullet point was proposed in section 5.4, this is to cover customers with a single exit point CB. It states that in this case that CB will be treated as an end for the purpose of fault clearance. Some discussions were had around this scenario before it was agreed by the members to include this bullet point.</p> <p>Section 5.6 feedback required from members on re-drafting from last meeting.</p>	ALL	30/11/20
4.4	<p><u>Sketches</u></p> <p>Not discussed</p>		
5.	<p>AOB</p> <p>None Raised</p>		
6.	<p>Date of Next Meeting to be Agreed.</p> <p>Poll will be sent to members w/c 7th December.</p>	CM	20/11/20