

NOTES

ENA Electricity Networks and Futures Group Data Exchange Working Group (DEG)

DCRP

09/12/20 @ 15:00 (2 Hour)

Attendees:

Name	Initial	Company
Ian Povey (Chair)	IP	ENWL
Chris McCann	CM	ENA
William Cass	WC	Last Mile
Alan Creighton	AC	NPg
Graeme Vincent	GV	SPEN
Zivanayi Musanhi	ZM	UKPN
Liam Mcsweeney	LM	WPD
Mark Horrocks	MH	WSP

Apologies:

Name	Initial	Company
Steve Mockford	SM	GTC-UK

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	WG to review and provide feedback on remaining Schedule	ALL	Ongoing	
Action 2	Continue to update schedules log with feedback provided by members	CM	Ongoing	
Action 3	Collate feedback from members regarding Visio draft document	IP	Ongoing	
Action 4	Circulate to members current ECR Spreadsheet	AC	16/12/20	✓
Action 5	Raise ECR Spreadsheet at next EU Network Code meeting (Inclusion in G98/G99 Housekeeping)	AC	15/12/20	✓
Action 6	Provide feedback from EU Network Code meeting	AC/CM	25/01/21	✓

Action 7	Feedback on required GCode data sets for Large Power Stations compared to Medium Power Stations	AC	25/01/21	
Action 8	Provide clarity on WG principles	IP	25/01/21	
Action 9	Provide Comparison between Week 24 and Schedule 4 data requirements	ZM	25/01/21	
Action 10	Confirm Week 24 data requirements with GC01396 and NGESO	IP/AC	25/01/21	
Action 11	Poll member for next meeting week commencing 25 th January	CM	16/12/20	✓

NOTES

Item	Focus	Leader	Date
1.	Welcome, Introductions and Acceptance of Agenda. The agenda was reviewed and accepted by the group.		
2.	Review Open Actions The Actions from the last meeting were reviewed, all actions completed were closed out, and ongoing actions will remain open. The action to lobby for a move from week 28 submission to week 32 was raised and confirmed NGESO were to consider this request.		
3.	Update from ECR on Technology Types AC provided a verbal update from the latest ECR meeting held 4 th December. It has been agreed the technologies will be separated into two separate lists: Energy Sources and Energy Conversion Technology. The spreadsheet being worked on by the ECR WG will be circulated to the members of this Data Exchange group. The Energy Source and Energy Conversion Technology proposed by the ECR WG will need to be incorporated into existing DCode documents, including the upcoming G98 and G99 housekeeping modification scheduled Q1 2021. This ECR work will be raised at the next EU Network Code Steering Group / DER Technical Forum and feedback from that meeting will be provided to the Data Exchange working group.	AC AC AC/CM	16/12/20 15/12/20 25/01/21
4.	Discussion on proposed Visio Document The group reviewed the Visio document prepared by AC, outlining out the areas of a circuit covered by each schedule. Some discussion on use of the term 'Bulk Supply Point' was had with further clarification called for by members – ie to provide a definition that applied in both England & Wales and also in Scotland. It was agreed Schedule 5 would cover the flow data from the BSP and in include the short circuit contribution from both demand as well as generation.		

	Discussions then moved to medium and large power station data representation on the schedule, currently large power station data is supplied directly to NGENSO though large and medium power stations will both have an effect on the flow and short circuit data for schedule 5. It was proposed DNOs acquire the relevant data to accurately model fault current on their network. Feedback will be provided on the relevant data sets required.	AC	25/01/21
5.	Agree Schedules Template Detail A detailed discussion was held between members on the principal data to be captured by these schedules. And how it will align with data sets required for the annual Week 24 submission and allow for better network planning by the DNOs. A document will be prepared outlining the principles of the Working Group for approval at the January meeting.	IP	25/01/21
5.1	<u>Schedule 4 – Non-Sync machine detail</u> The group began by discussing the data sets in each of the proposed tabs (Gens, Lines and Transformers) in Schedule 4. The question of dynamic load from power station ancillaries was discussed in detail and where the short circuit contribution should be recorded. It was agreed this should be reported as part of the short circuit data in schedule 5. Guidance notes will need to be recorded to aid the user in this and demand as well as generation should be recorded. Templates of the Week 24 data were reviewed and ZM offered to assess these data sets, and provide feedback on the extent to which the data aligns with the already agreed data sets in schedules 3 and 4. The week 24 data sets will be raised with the GC0139 WG to confirm the data requirements from a Grid Code perspective and there are differences compared to the data provided to NGENSO as part of the SoW data exchange. This will allow for greater understanding of the data that will be incorporated into the schedules.	ZM IP/AC	25/01/21 25/01/21
5.2	<u>Schedule 3- Sync machine detail</u> Not Discussed		
5.3	<u>Schedule 2 – List of DER >=1MW</u> Not discussed		
5.4	<u>Schedule 1 – Agg. List of DER<1MW</u> Not discussed		
6.	AOB None Raised. <u>Date of Next Meeting</u> Poll to be sent out w/c 25 th January 2021	CM	16/12/20