

NOTES

ENA Electricity Networks and Futures Group Data Exchange Working Group (DEG)

DCRP

28/01/21 @ 14:00 (2 Hour)

Attendees:

Name	Initial	Company
Ian Povey (Chair)	IP	ENWL
Chris McCann	CMC	ENA
Charles Wood	CW	Energy UK
Steve Mockford	SM	GTC-UK
Alan Creighton	AC	NPg
Graeme Vincent	GV	SPEN
Mark O'Conner	MOC	SSE
Zivanayi Musanhi	ZM	UKPN
Liam Mcsweeney	LM	WPD
Mark Horrocks	MH	WSP

Apologies:

Name	Initial	Company
William Cass	WC	Last Mile

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	WG to review and provide feedback on remaining Schedule	ALL	Ongoing	
Action 2	Continue to update schedules log with feedback provided by members	CMC	Ongoing	✓
Action 3	Collate feedback from members regarding Visio draft document	IP	Ongoing	✓
Action 4	Feedback on required GCode data sets for Large Power Stations compared to Medium Power Stations	AC	Ongoing	
Action 5	Provide clarity on WG principles	IP	Ongoing	✓

Action 6	Provide Comparison between Week 24 and Schedule 4 data requirements	ZM	Ongoing	✓
Action 7	Confirm Week 24 data requirements with GC0139 and NGESO	IP	Ongoing	✓
Action 8	Review Schedules for colour coding cells	AC	12/02/21	✓
Action 9	Provide Connection point diagram to aid Schedule 2 discussions	SM	12/02/21	
Action 10	Re-draft Schedule 1 for members to review	AC	12/02/21	✓
Action 11	Arrange next meeting date.	CMC	01/02/21	✓

NOTES

Item	Focus	Leader	Date
1.	Welcome, Introductions and Acceptance of Agenda. The agenda was reviewed and accepted by the group.		
2.	Review Open Actions IP led the group through the actions from the last meeting, all actions completed were closed out, and ongoing actions will remain open.		
3.	Update from ECR on Technology Types The WG ran through the technology types that have been agreed for use in the ECR WG. An update was provided informing the group the integration of these technology types will be proposed for integration into an upcoming revision of the DCode.		
4.	Agree Schedules Template Detail SM raised with the group some comments around schedules 1 and 2. At this point in the meeting it was agreed to discuss these points in detail. Discussions are covered in items 4.3 and 4.4 of this document. During discussions there was a proposal to make the schedules machine readable, it was agreed that currently the schedules will be filled out via MS Excel, with word copies available to user who chooses that form of data collection and reporting.		
4.1	<u>Schedule 4 – Non-Sync machine detail</u> Not Discussed		
4.2	<u>Schedule 3- Sync machine detail</u> Schedule 3 was briefly discussed with a proposal to amalgamate the data required in week 24 submission for direct comparison at the next meeting.	ZM	Ongoing
4.3	<u>Schedule 2 – List of DER >=1MW</u>		

	<p>The WG reviewed the location columns within schedule 2, and how these relate to POCs agreed between DNOs and IDNOs. It was proposed the schedules are revised to incorporate a colour code to differentiate each cell to be filled out by the DNO and IDNO respectively. AC has offered to review the Schedules to this effect. It was proposed to include within the EREC document a guide to either to colours used, or a list of each cell to be filled in from the associated colours used.</p> <p>Discussions then moved to the recording of data dependant on where on the circuit the connection has been agreed, ie at the substation feeder, or 'T' connection mid circuit. This will differ between HV and LV connections, so it was proposed to provide a form of diagrams to aid in the discussion at the next meeting.</p> <p>Columns KLM currently cover connections post 2015, it was proposed to include connections post 2021 to incorporate recent developments in GCode. This will be raised at the next GCode members meeting.</p>	AC	12/02/21
		SM	12/02/21
		IP	Ongoing
4.4	<p><u>Schedule 1 – Agg. List of DER<1MW</u></p> <p>It was proposed to re-draft the existing version of schedule 1 inline with the now agreed layouts in the remaining schedules. This work will be carried out between meetings and circulated to members for feedback at the next meeting.</p> <p>The use of the term 'Primary' Substation was raised in the schedule 1, this term will be included to reflect modern changes to the ECR. It was also proposed the colour coding of cells be included to provide clarity of information required from the DNO and IDNO, respectively.</p> <p>Discussions then moved to current BCA arrangements and the thresholds to smaller connections stated in those agreements. Feedback from members on these thresholds was requested.</p>	AC	12/02/21
		ALL	12/02/21
5.	<p>AOB</p> <ul style="list-style-type: none"> • Implementation of SIM and withholding changes to Schedule 3 and 4 until that date. • Inclusion of Timeline into next meeting Agenda. <p><u>Next Meeting</u></p> <p>A poll will be circulated by CMC, to members for the next meeting to be held mid/late February.</p>	CM	01/02/21