

NOTES

ENA Electricity Networks and Futures Group Data Exchange Working Group (DEG)

DCRP

26/03/21 @ 9:30 (2 Hour)

Attendees:

Name	Initial	Company
Ian Povey (Chair)	IP	ENWL
Chris McCann	CMC	ENA
Alan Creighton	AC	NPg
Graeme Vincent	GV	SPEN
Zivanayi Musanhi	ZM	UKPN
Liam Mcsweeney	LM	WPD
Mark Horrocks	MH	WSP
William Cass	WC	Last Mile

Apologies:

Name	Initial	Company
Steve Mockford	SM	GTC-UK

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	WG to review and provide feedback on remaining Schedule	ALL	Ongoing	
Action 2	Feedback on required GCode data sets for Large Power Stations compared to Medium Power Stations	AC	Ongoing	✓
Action 3	Provide Connection point diagram to aid Schedule 2 discussions	SM	Ongoing	✓
Action 4	Provide feedback on 5MW aggregated connections	SM	Ongoing	✓
Action 5	Provide feedback on the proposed schedules so far	LM/WC	Ongoing	✓
Action 6	Add 5MW loads connected downstream of HV feeders to next meeting agenda.	CMC	14/04/21	✓

Action 7	Circulate schedule 1 v0.4	IP	14/04/21	✓
Action 8	Raise schedule 11b change at next Grid Code meeting	IP/AC	14/04/21	
Action 9	Arrange next meeting date.	CMC	06/04/21	✓

NOTES

Item	Focus	Leader	Date
1.	Welcome, introductions and acceptance of agenda. CMC introduced and welcomed members before the agenda was reviewed and accepted by the group.		
2.	Review open actions IP led the group through the actions from the last meeting, all actions completed were closed out, and ongoing actions will remain open.		
3.	Week 24 submission comparison work ZM between the meetings has prepared schedules 3 and 4 with comparisons of data required from exerts of schedules 5 and 11 of the week 24 submission from DNOs to NGESO. The WG planned to run through this data and compare the data required from both sources to ensure no data would be missing from these that is required under the week 24 submission. Harmonisation between the DNO and IDNO data exchanged prior to week 24 was discussed and the method of collating the data on an annual basis. An assessment of the effects of the ongoing GC0139 Grid Code work will be required to align the data exchange between DNOs and IDNOs. A 5MW figure will need to be agreed by the group as an acceptable figure for modelling data. Anything below this figure should be modelled as an equivalent. An item for discussion on 5MW load connected at an unspecified length of overhead line will need to be added to the next meeting agenda. Fault level recording on this scenario will then be discussed in greater detail.	CMC	14/04/21
3.1	<u>Schedule 3 (Sync machine detail)</u> The details of this schedule were reviewed by the group, it was confirmed that the details of the schedules where the equivalent at GSP. The details of the standards of works submission were discussed in alignment with the comparison work done. The information required from IDNO in relation to this document where discussed. The schedules are part of the work carried out by GC0139 which has been amended since beginning this work.		
3.2	<u>Schedule 4 (Non-Sync machine detail)</u> Not discussed		
4.	Agree on schedules 1 & 2 template detail		

4.1	<p><u>Schedule 1 – Non-Sync machine detail</u> This was discussed in detail among the group. A v0.4 was produced, with options for different layouts included. After discussions, the group reached an agreement that option 2 of schedule 1 was the agreed layout. This version of the document will be circulated to members for their feedback. This option will give the DNO the action of aggregating the information before it is sent to NGESO.</p> <p><u>Schedule 2</u> The WG then discussed the scenario of multiple PGMs installed at one premises. After the discussion an agreement was reached an principle to list PGMs by type, populating a row of the schedule for each. AC then agreed to take a note to collate the number of PGMs, but also that this might not be needed if the schedule 11b of the grid code was amended. IP and AC will go to Grid Code and raise this amendment.</p>	IP	14/04/21
5.	<p>AOB <u>Next Meeting</u> A next meeting scheduled for Wednesday 21st April at 11am was agreed at the meeting. CMC will send out the invites</p>	IP/AC	14/04/21
		CMC	06/04/21