

## NOTES

**ENA Electricity Networks and Futures Group  
P18 Working Group  
DCRP  
07/04/21 @ 13:30pm**

### Attendees:

Name	Initial	Company
Richard Wilson - Chair	RW	UK Power Networks
Chris McCann	CMc	ENA
Peter Twomey	PT	ENWL
Will Cass	WC	Last Mile
Alan Creighton	AC	NPg
Hui Heng	HH	SSE
Steve Quinn	SQ	WPD

### Apologies:

Name	Initial	Company
Steve Mockford	SM	GTC-UK
Chrysanthi Kinini	CK	NPg

### ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	Provide feedback on current text proposal of exclusions section	ALL	Ongoing	
Action 2	Consult DSRs view on proposed exclusions section	CMc	Ongoing	✓
Action 3	Provide clarity through examples of circuit arrangements in relation to PTs.	HH	19/04/21	
Action 4	Final editing of Annex diagrams as per notes within annex section.	RW	19/04/21	
Action 5	Send out meeting invites for next meeting	CMc	09/04/21	✓

**NOTES**

Item	Focus	Leader	Date
1.	<p><b>Welcome, introductions and acceptance of agenda</b> The agenda for today’s meeting was reviewed and agreed by the panel members.</p>		
2.	<p><b>Review of actions and notes from previous meeting</b> The actions from the last meeting were reviewed, with all completed actions being closed. It was agreed that the draft EREC has reached a point where it can be circulated to members of the DSR (Demand Safety Rules) WG for feedback. This will allow the ongoing Action (2) to be closed.</p>	CMc	Ongoing
3.	<p><b>Final drafting stage</b> The meeting firstly began by discussing diagram 6 of the annex in relation to the allowed number of ends within the document and the clearance/protection requirements of circuits are affected by these requirements. The conversation then moved to points considered ‘normally open’ or ‘normally closed’ and how this should be reflected in the wording of the document. The requirements in P2-7 and SQSS were briefly touched upon as a guide for what is required across different networks on the grounds of compliance and continuity. From this discussion the drafting of the document was reviewed with amendments made to the scope of the document factoring for ‘intact running conditions’ from the discussions held earlier around normally open and normally closed points on a circuit. The exclusions section was then reviewed with discussions on the placement of transformers in relation to a ‘Site’ and the encompassing of circuit arrangements in both England and Scotland. Earthing requirements above 11kV will be referred to the DSR for feedback and will be incorporated into the document where required. The discussion then moved to protection of PTs (pole mounted transformers) and the WG agreed for clarity circuit arrangements inclusive of these devices shall be reviewed at the next meeting to allow for adequate coverage within this section. HH will provide these examples for discussion at the next meeting. Some final editing of diagrams will be completed as per the notes at the start of the annex section in time for the next meeting.</p>	<p>HH</p> <p>RW</p>	<p>19/04/21</p> <p>19/04/21</p>
4.	<p><b>Timeline</b> The WG ran through the predicted timeline and agreed on a June DCRP date to propose approval to proceed to public consultation. This date will allow time for both feedback from the DSR group regarding the exclusions section and document as a whole, and also post the next meeting scheduled for the 19<sup>th</sup> April, for each member to</p>		

	circulate the document to their respective companies for feedback.		
5.	<b>Consultation Paper</b> Not discussed.		
6.	<b>AOB</b> None raised.		
7.	<b>Date of next meeting to be agreed.</b> The Date of the next meeting was agreed by members, it will be held via MS Teams on 19 <sup>th</sup> April. CMc to arrange.	CMc	12/02/21