

Data Exchange Working Group

MINUTES

Meeting – Wednesday 23rd March 2022, 9:00 – 11:00

MS Teams Meeting

ATTENDEES	INITIAL	COMPANY
Ian Povey - Chair	IP	Electricity North West
Chris McCann - Secretariat	CMc	ENA
Alan Creighton	AC	Northern Powergrid
Graeme Vincent	GV	Scottish Power Energy Networks
Steve Mockford	SM	GTC
Will Cass	WC	Last Mile
Zivanayi Musanhi	ZM	UK Power Networks

APOLOGIES

Lee Saville	LS	Western Power Distribution
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MEETING NOTES AND ACTIONS

LEAD

Meeting agenda item 1. Welcome and acceptance of agenda		CMc
Members were welcomed to the meeting today and given a brief run-through of agenda items to cover in this meeting.		
Actions	None	
Meeting agenda item 2. Review of previous actions		IP
The previous meeting document was circulated to members and a review of the actions outstanding was conducted. With all actions being completed since the last meeting these were closed out and approved by the group for publication.		
Actions	None	
Meeting agenda item 3. Feedback on draft document		ALL
A summary of feedback received was provided to the group and points raised discussed in detail.		
<u>Schedule 4</u>		
The deminimus value (kW) for data to be recorded was discussed and agreed upon by the group to be 50kW. This is to align with current DCUSA projects and changes to the ECR. Some clarity was called for on how to map generators above 50kW. The group agreed schedule 4 will be for the mapping of generation data only.		
The WG Discussed how data should be handled across ownership boundaries and interconnected networks, as this will affect how data is exchanged in specific instances. Members proposed the inclusion of text on how interconnected networks should work to provide SSC data.		
Members called for LV circuits to be included in schedule 4 only when the DNO has a special interest in doing so. To allow for this the wording was amended in the schedule to allow for this, the EREC will also need to be amended to suit.		
<u>Schedule 1</u>		
The working group agreed that 1MW will remain for data recorded on schedule 1. Any amendments required to align with DCUSA will be made if and when changes reach the approval stage. A discussion on what NG intends to do with this data was held. The classification of generation equipment by technology type is the driving force behind needing to record this data clearly.		
A discussion on the need to input individual line for each PGM on schedule 1 was held with the point that this information will be amalgamated by NGENSO at a later date. An action to clarify the need for individual PGM inputs was called for.		
<u>Schedule 2</u>		
Feedback on schedule 2 was editorial in nature, the cells highlighted will be amended to suit the formatting of the schedule and provide consistency to the end user.		

It was agreed that under 'LoM protection' the option for inter-trip shall be added to the data validation fields. This has been completed and a revised version will be circulated to the WG.

A general discussion on the recording on transformer data in schedule 3 was held, and how this can be most efficiently displayed through the use of transformer node designations. It was agreed a single line diagram (SLD) should be included in EREC GXX to provide an example to the user.

Schedule 5

The WG agreed schedule 5 is to aid authorised distribution operators in completing the week 24 submissions.

Action 21.1	Clarity on the mapping of generators 50kW and above to schedule 4 08/04/22	AC
Action 21.2	Provide text on interconnected networks provide SSC data 08/04/22	AC
Action 21.3	Amend text to include text on 'Significant LV networks' data requests 08/04/22	AC
Action 21.4	Clarity on the requirement for individual PGM records on schedule 1 08/04/22	AC
Action 21.5	Provide an example SLD for inclusion in EREC GXX 08/04/22	AC/GV/ZM
Meeting agenda item 4. Review of guidance text		ALL
Not discussed in detail, it was requested by members to provide a master copy of the document with all comments and feedback included and sent to members for discussion at the next meeting.		
Action 21.6	Provide members with master copy of EREC with comments included 28/03/22	CMc
Meeting agenda item 5. Timeline		CMc
A copy of the timeline was circulated to members prior to the meeting, it was briefly discussed towards the end of the meeting and members agreed with the need to complete the feedback reviews on the schedules and the EREC document a further meeting to discuss will be required, this will be factored into a revised version of the timeline for circulation at the next meeting.		
Action 21.7	Revise timeline for next meeting 08/04/22	CMc
Meeting agenda item 6. AOB		IP

None discussed in detail, these items will be forwarded to the next meeting agenda. It was agreed that availability will be sort through a meeting poll to be circulated.		
Action 21.8	Circulate meeting poll and invites 01/04/22	CMc

ACTIONS LIST

Action 18.2	Review of the current DDRC within DCode towards later stages of modification Q2 2022	ALL
Action 18.3	Develop plan for IDNO engagement with INA post Drafting once guidance document has been drafted Early 2022	CMc
Action 21.1	Clarity on the mapping of generators 50kW and above to schedule 4 08/04/22 – ✓	AC
Action 21.2	Provide text on interconnected networks provide SSC data 08/04/22 – ✓	AC
Action 21.3	Amend text to include text on ‘Significant LV networks’ data requests 08/04/22 – ✓	AC
Action 21.4	Schedule review meeting to be held 4 th February 2022 08/04/22 – ✓	AC
Action 21.5	Provide an example SLD for inclusion in EREC GXX 08/04/22 – ✓	AC/GV/ZM
Action 21.6	Provide members with master copy of EREC with comments included 28/03/22 – ✓	CMc
Action 21.7	Revise timeline for next meeting 08/04/22 – ✓	CMc
Action 21.8	Circulate meeting poll and invites 01/04/22 – ✓	CMc

