

## EREC G94 Initial Discussions

### MINUTES

Meeting – Tuesday 5<sup>th</sup> September 2023, 14:00 – 16:00

### MS Teams Meeting

ATTENDEES	INITIAL	COMPANY
Chris McCann	CM	ENA
Seth Treasure	ST	NGED
Alan Creighton	AC	NPg
Graeme Vincent	GV	SPEN
Peter Twomey	PT	ENWL
Stephen Tucker	STu	UKPN

### APOLOGIES

Andy Hood	AH	NGED
Steve Mockford	SM	GTC

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## MEETING NOTES AND ACTIONS

LEAD

Item 1 Welcomes and acceptance of agenda		CM
Members were welcomed to the meeting and introductions made.		
<b>Actions</b>	None	
Item 2 Review of previous actions		CM
<p>The group discussed each action from the previous discussion. All completed actions were closed.</p> <p>A discussion on defining terms for “premises” was held, the group were in general agreement that supplies to multiple premises would need to be held, and the use of the term was proposed due to its use in The Electricity Act.</p> <p>A discussion on the content of a CoP document for fuel filling stations led to a request from the group for an assessment of any relevant information to be considered in the drafting. STU to provide the group with proposed guidance.</p>		
<b>Action 3.1</b>	Provide the group with relevant guidance on fuel filling stations <b>29/09/23</b>	STU
Item 3 General discussion of topics		ALL
<p>The group discussed a document prepared by ST and circulated to the group prior to the meeting. the focus of discussions began with fuel filling stations and the requirements to be met in order for customers to secure a secondary supply to those locations. This led to a conversation on the boundaries for guidance in special locations. Further discussions required.</p> <p>The meeting discussed separation figures, earthing arrangements and a number of scenarios, including the challenges of supplies to mobile phone masts.</p> <p>The approach to new vs historic arrangements of secondary supplies was briefly discussed, further work required.</p> <p><u>Review of current policies document</u></p> <p>The group used this document to reference points discussed during the meeting.</p> <p><u>Proposed areas for guidance</u></p> <p>A high-level draft of proposed sections for any future EREC was discussed, this led to talks on the general sequencing of the guidance topics. It was agreed that a section setting out the DNOs preferred solution, followed by a section outlining the DNO considerations in assessing a customer’s application for a secondary supply.</p> <p>It was proposed to develop flow charts to outline this process and include examples such as fuel filling stations to provide additional guidance. ST and STU will develop and circulate for feedback.</p> <p>It noted that draft explanatory text will be required to set out the use of the term “premises” in any Engineering Recommendation to be developed. PT and CM to draft initial text for the group to review.</p> <p><u>Building/Site guidance</u></p>		

The meeting discussed the terminology to be considered and on the correct term to be used to represent a site or building etc. it was decided to use the term “premises” as this is directly referred to in The Electricity Act and covers “sites” “buildings” and “structures”. It was proposed that the guidance could benefit from the inclusion of diagrams to represent boundaries between a site, building, or structure.		
<b>Action 3.2</b>	Develop assessment flow chart process for a secondary DNO supply <b>29/09/23</b>	ST/STU
<b>Action 3.3</b>	Draft initial guidance on the term “premises” used in The Electricity Act <b>29/09/23</b>	PT/CM
<b>Item 4</b>	<b>Next Steps</b>	<b>ALL</b>
See Item 6.		
<b>Actions</b>	None	
<b>Item 5</b>	<b>AOB</b>	<b>CM</b>
<u>2024 Funding requirements</u> CM noted if any funding for related activities to this work could be considered by the group and relayed to him if required. <u>Mixed Voltages</u> ST noted a need for the group to consider guidance on mixed voltages. A brief conversation on customer’s reasons for requesting mixed voltage supplies was held before each member was asked to provide their individual company policies related to these requests.		
<b>Action 3.4</b>	Provide individual company approaches to mixed voltage supplies <b>29/09/23</b>	ALL
<b>Item 6</b>	<b>Next meeting</b>	<b>CM</b>
The meeting discussed 2 future dates, one to be held at ENA offices 10 <sup>th</sup> September, and a second scheduled for 1 <sup>st</sup> November. CM will circulate the invites.		
<b>Actions</b>	None	

## ACTIONS LIST

<b>2.1</b>	Revise draft scope to include reasonable secondary supply requests <b>25/08/23</b>	AC
<b>2.3</b>	Provide set of Best Practice guidance from collated information <b>25/08/23</b>	ALL
<b>3.1</b>	Provide the group with relevant guidance on fuel filling stations <b>29/09/23</b>	STU
<b>3.2</b>	Develop assessment flow chart process for a secondary DNO supply <b>29/09/23</b>	ST/STU
<b>3.3</b>	Draft initial guidance on the term “premises” used in The Electricity Act <b>29/09/23</b>	PT/CM
<b>3.4</b>	Provide individual company approaches to mixed voltage supplies <b>29/09/23</b>	ALL