EREC G81 Working Group

MINUTES

Meeting – Monday 28th October 2024, 14:00 – 16:00

MS Teams Meeting

ATTENDEES	INITIAL	COMPANY
Nataliia Myrhorodska	**NM**	**ENA**
Jeevan Dhaliwal	**JD**	**ENA**
Alan Creighton	**AC**	**NPg**
Saad Khan	**SK**	**GTC**
Leon Ford	**LF**	**UKPN**
Varvara Alimisi	**VA**	**SSEN**
Les Vaughan	**LV**	**Threepwood**

APOLOGIES		
Seth Treasure	**ST**	**NGED**
Luke Hughes	**LH**	**UKPN**
Peter Twomey	**PT**	**ENW**
Richard Parke	**RP**	**Threepwood**

MEETING NOTES AND ACTIONS	LEAD
Agenda item 1. Welcome and acceptance of agenda	NM
Members were welcomed to the meeting, and the agenda was agreed.	
Actions None	
Agenda item 2. Confirm minutes of the previous meeting on 13th of September	**ALL**

Previous actions were closed. The outstanding actions were discussed during the meeting.		
Action	None	ALL

Agenda item 3. EREC G81 document discussion	**ALL**

The WG reviewed the draft document EREC G81 by stepping through all comments received from members.

The WG discussed and agreed the complaints process (when issues are raised by users) should be undertaken in accordance with the DCRP Constitution and rules. JD was tasked to clarify the complaints process.

The clause "Term and definition" is required clarification. The general term for "Network operator" should be given in this document and include a DNO and an IDNO. A DNO and an IDNO terms should be defined in the document.

It is not clear in clause 6.2 paragraph 10 if the current requirements in the Meter Operation Code of Practice Agreement (MOCOPA) is valid. JD will clarify with ENA colleague which document should be referenced in EREC G81.

Post meeting note.

Paul Abreu has confirmed:

"The MOCOPA (electricity) has merged with the MCOP (Gas), and a couple of other documents, into a new document under the Retail Energy Code (REC). The document is called 'Consolidated Metering Code of Practice (CoMCoP)'."

Hence, the paragraph 10 in G81 should read:

"Policy on the maximum load supplied and termination arrangements at LV, standard ratings of HV/LV transformer and metering will vary between Network Operator and Meter Operators, and may need to be discussed. Any relevant requirements in the Consolidated Metering Code of Practice (CoMCoP) shall be adhered to."

The WG discussed the opportunity for each DNO to publish in their web pages the G81 Annexes. If these will be agreed by the WG the initial EREC G81 become shorter. In this case the current DNOs G81 policies reference should be given in the initial ENA EREC G81 document.

AC pointed out that each DNO should discuss with ICP if they do not have objection on reduced approach to the EREC G81.

The WG agreed in accordance with EREC G81 to develop the list of requirements that an ICP should use when designing, specifying, procuring and commissioning a network. Each Network Operator should make sure it is consistency between developed spreadsheet and their own G81 policies. The further discussion is required on the next meeting.

Meantime LV to make appropriate amendments into the draft EREC G81 in accordance with discussion on the last meeting.

Action 1.1	To clarify the complaints process in accordance with the DCRP Constitution and rules. **15.11.2024**	JD
Action 1.2	To clarify with ENA colleague the current policy in the Meter Operation **15.11.2024** *Post meeting note – action closed.*	JD
Action 1.3	In accordance with EREC G81 to develop the list of requirements for an ICP to use. **07.11.2024**	LF
Action 1.4	To check consistency between the list of requirements and each NO G81 policies **Next meeting**	ALL
Action 1.5	To make appropriate amendments into the draft EREC G81 in accordance with discussion on the last meeting **22.11.2024**	LV
Agenda item 4. Next steps		**ALL**
Next steps are outlined above (see clause actions from item 3).		
Action	None	
Agenda item 5. AOB		**CM**
None raised.		
Action	None	
Agenda item 6. Next meeting		**NM**
The next meeting is expected in late November – early December. NM circulates a poll to determine a day of the next meeting.		
Action 1.6	To organize the next meeting.	NM

ACTIONS LIST

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1.2	To clarify with ENA colleague the current policy in the Meter Operation **15.11.2024** *Post meeting note – action closed.*	JD
1.3	In accordance with EREC G81 to develop the list of requirements for an ICP to use. **07.11.2024**	LF
1.4	To check consistency between the list of requirements and each NO G81 policies **Next meeting**	ALL
1.5	To make appropriate amendments into the draft EREC G81 in accordance with discussion on the last meeting **22.11.2024**	LV
1.6	To organize the next meeting.	NM