

## EREC G94 Initial Discussions

### MINUTES

Meeting – Thursday 9<sup>th</sup> November 2023, 14:30 – 16:00

### MS Teams Meeting

ATTENDEES	INITIAL	COMPANY
Chris McCann	CMc	ENA
Seth Treasure	ST	NGED
Graeme Vincent	GV	SPEN
Peter Twomey	PT	ENWL

### APOLOGIES

Andy Hood	AH	NGED
Alan Creighton	AC	NPg
Stephen Tucker	STu	UKPN
Steve Mockford	SM	GTC

**MEETING NOTES AND ACTIONS**

**LEAD**

<b>Item 1 Welcomes and acceptance of agenda</b>		<b>CMc</b>
Members were welcomed to the meeting and introductions made.		
<b>Actions</b>	None	
<b>Item 2 Review of previous actions</b>		<b>CMc</b>
<p>The group discussed each action from the previous discussion. All completed actions were closed.</p> <p>During the review engagement with the Association for Petroleum &amp; Explosives Administration (APEA) was raised. It was agreed that at the appropriate time the organisation would be engaged for feedback.</p>		
<b>Action 4.1</b>	Engagement with APEA <b>Q1 2024</b>	ST/CMc
<b>Item 3 ToR Review</b>		<b>ALL</b>
<p>The meeting discussed the requirements for an additional supply to fuel filling stations, and touched on existing industry documents which cover those requirements. The members noted that the appropriate level of guidance provided should be balanced with referencing existing documents.</p> <p>A conversation was held on the long-term publishing arrangements of EREC G94 was discussed. As the document is connections focused it may be appropriate to make the document 'free to purchase' though further discussion will be required at the appropriate time.</p> <p>The group reviewed any comments and proposed amendments to the document received since the last meeting, the group discussed using Network operator (NO) and the implications for the Scottish Transmission Operators (TOs). The general opinion of the group was that NO was not appropriate for this reason, further discussions are required.</p>		
<b>Actions</b>	None	
<b>Item 4 Discussion on proposed G94 text</b>		<b>ALL</b>
<p><u>Draft Flow Chart</u></p> <p>A draft copy of the flow chart was circulated before the meeting. The members discussed the as it has been designed to set out the principles for DNO assessment when a request for an additional supply is received.</p> <p>The proposal of a 10m distance between circuit earthing arrangements was raised and members reviewed the appropriateness of this value. This figure has been proposed to provide alignment with existing industry guidance in this area.</p> <p><u>Proposed Premises Diagrams</u></p> <p>ST led the group through a review of a set of proposed diagrams developed to assess the requirements of additional supplies across a range of examples. The members discussed in detail the requirements for fuel filling stations before moving through the diagrams.</p>		

Each diagram was reviewed and the members discussed approaches acceptable to the DNOs when applied to each scenario depicted. This including the placement of 'termination cabinets', the event of a 'cross over' on site of the feeder cables and the creation of 'principalities' to satisfy the need for adequate separation of circuits.

Further work required on these diagrams, ST to develop and these will be circulated with a copy of the minutes for member's feedback.

General Review

Not discussed.

<b>Action 4.2</b>	Revise Scenarios document <b>10/11/23</b>	ST
<b>Action 4.3</b>	Circulate revised document with the meeting minutes <b>16/11/23</b>	CMc
<b>Action 4.4</b>	Members to provide comment on the scenarios document <b>01/12/23</b>	ALL
<b>Item 5</b>	<b>AOB</b>	<b>CMc</b>
None raised.		
<b>Actions</b>	None	
<b>Item 6</b>	<b>Next meeting</b>	<b>CMc</b>
CMc to poll members for agreement to the next meeting date around the second week in December.		
<b>Action 4.5</b>	CMc to poll for December meeting <b>16/11/23</b>	CMc

## ACTIONS LIST

<b>2.1</b>	Revise draft scope to include reasonable secondary supply requests <b>25/08/23</b>	AC
<b>2.3</b>	Provide set of Best Practice guidance from collated information <b>25/08/23</b>	ALL
<b>3.4</b>	Provide individual company approaches to mixed voltage supplies <b>29/09/23</b>	ALL
<b>4.1</b>	Engagement with APEA <b>Q1 2024 – ✓</b>	ST/CMc
<b>4.2</b>	Revise Scenarios document <b>10/11/23 – ✓</b>	ST
<b>4.3</b>	Circulate revised document with the meeting minutes <b>16/11/23 – ✓</b>	CMc
<b>4.4</b>	Members to provide comment on the scenarios document <b>01/12/23</b>	ALL
<b>4.5</b>	CMc to poll for December meeting <b>16/11/23 – ✓</b>	CMc