

NOTES

ENA Electricity Networks and Futures Group Data Exchange Working Group (DEG) DCRP

Thursday 04/03/21 @ 3:00pm (2 Hour)

Attendees:

Name	Initial	Company
Ian Povey (Chair)	IP	ENWL
Chris McCann	CMc	ENA
Steve Mockford	SM	GTC-UK
Alan Creighton	AC	NPg
Zivanayi Musanhi	ZM	UKPN
Liam Mcsweeney	LM	WPD
Mark Horrocks	MH	WSP
William Cass	WC	Last Mile

Apologies:

Name	Initial	Company
Graeme Vincent	GV	SPEN

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	WG to review and provide feedback on remaining Schedule	ALL	Ongoing	
Action 2	Feedback on required GCode data sets for Large Power Stations compared to Medium Power Stations	AC	Ongoing	
Action 3	Provide Connection point diagram to aid Schedule 2 discussions	SM	12/02/21	
Action 4	Review options for removing Energy Conversion column in Schedule 1	AC	19/03/21	✓
Action 5	Provide feedback on 5MW aggregated connections	SM	19/03/21	
Action 6	Provide feedback on the proposed schedules so far	LM/WC	19/03/21	

Action 7	Provide clarity on proposed options for schedules 3 and 4	ZM	19/03/21	✓
Action 8	Arrange next meeting date.	CMc	05/03/21	✓

NOTES

Item	Focus	Leader	Date
1.	Welcome, Introductions and Acceptance of Agenda. CMC introduced and welcomed members before the agenda was reviewed and accepted by the group.		
2.	Review Open Actions IP led the group through the actions from the last meeting, all actions completed were closed out, and ongoing actions will remain open.		
3.	Agreement on amendments to schedules 1 & 2 The WG reviewed the schedules between the last meeting. A discussion was had on the Requirements for this data by NGESO from DNOs and the schedules have been amended inline with the ECR requirements.		
3.1	<u>Tech Types and Energy Sources</u> This information within the schedules was discussed and the process of lining up the information to match ECR requirements was reviewed. The question of how to document multiple energy sources was raised as currently everything <1MW is aggregated. It was proposed to remove the 'Energy Conversion Type' column which will be assessed by AC and reviewed by the WG at the next meeting.	AC	19/03/21
3.2	<u>Colour Coding System (ALL)</u> The work was discussed briefly discussed. Currently schedules 1 and 2 have been reviewed to include this feature		
4.	Agree Schedules Template Detail A document prepared showing the different parts of the network and how they would be reported through each schedule was discussed in detail. It was agreed this should include both small and medium power stations. A schedule 'n' was discussed to cover all parts of the infrastructure between the sub transmission network and connected power stations. The item of POC agreements was discussed in relation to yearly reviews of rising fault levels and how these are recorded on an annual basis. The WG agreed to use an aggregate figure of 5MW of DG as a starting point and an agreeable figure will need to be reached from here. SM agreed to review the number of connections that meet the proposed figure and report back to the group on some number. From here and agreeable figure can be reached.	SM	19/03/21

	The different documents gathered during the connection process was discussed and how the data provided in these forms (SAF, POC, BLA) can be used to fill in these schedules. There was an action on LM and WC to review the schedules and provide feedback for the EREC document.	LM/WC	19/03/21
4.1	<u>Schedule 4 – Non-Sync machine detail</u> It was agreed detailed discussions on the alignment for schedules 3 and 4 should match the data required for week 24 submission and incorporate SAF requirements at the next meeting. It was proposed ZM can put together some text to add clarity these options.	ZM	19/03/21
4.2	<u>Schedule 3- Sync machine detail</u> The WG discussed the fault level data recording for synchronous machines briefly. An item will be added to the next agenda to discuss this in further detail.		
4.3	<u>Schedule 2 – DER >1MW</u> This schedule was reviewed, and the aggregation data requirement was raised. The inclusion of location data in schedule 2 was agreed as this is a requirement for NGESO. The medium power station reporting was discussed and a column has been included to link to schedules 3 and 4, this was approved and an agreement in principle was reached on this schedule.		
	<u>Schedule 1 – DER <1MW</u> See item 3		
5.	AOB <u>Next Meeting</u> A poll will be circulated by CMc, to members for the next meeting to be held mid/late March.	CMc	05/03/21