

**Project / Document Update for the 86<sup>th</sup> Meeting of the  
GB Distribution Code Review Panel**

**4<sup>th</sup> February 2021  
Commencing at 12.30**

**Microsoft Teams (use link on invitation)**  
**Or use Dial-in details:**  
**Teleconference number 020 3855 5885**  
**Conference ID: 935 360 380#**

**DCRP/MP/20/06 - Provision for Energy Storage Devices in the Distribution Code**

Public consultation ongoing, this will close 12<sup>th</sup> of February where responses will be collated, and WG reformed to consider any required amendments to the proposal.

**Review and update of P2 and EREC130**

P2 Working Group presented the findings from the review to Ofgem on Ofgem and BEIS. The proposals were generally well received although Ofgem requested further details on the modelling and decision making process in order to understand the recommendations and to facilitate analysis of different scenarios. Ofgem also requested the development of a cost-benefit model and a societal impact assessment for the different scenarios.

This work is being progressed by the P2 Working Group and Threepwood.

**Modifications to the Distribution Code and Associated Documents for a No Deal EU Exit**

EU Exit has now been implemented and it is expected that the modification paper provided in 2019 will be accepted. DCRP will keep a watching brief and review for updates in Autumn 2020.

**DCRP/18/08/PC - DC0079 - Frequency Changes during Large Disturbances and their Impact on the Total System – ALoMCP**

**Programme update**

The ALoMCP Steering Group has approved the extension of the application process, with payments now offered up to summer 2022. Payment rates will be tapered down as the programme deadline is reached. The steering group also approved the extension of the fast track scheme (generators with sensitive RoCoF settings that can make a change quickly qualify for an additional payment) to the end of March 2021, **and** extended its scope to generators at sites larger than 5MW.

The cumulative total of approved applications is 5,594 sites, for a capacity of 10,700 MW at a cost of £20.2m in payments to distributed generation owners. 4,017 sites have declared completion of works at sites with a combined capacity of 7,410MW. DNOs have validated completion of site works for 3,188 sites (5,535MW) and 2,469 sites have now received payment.

Over 11,000 sites have been directly contacted by their DNO or IDNO, notified of the Loss of Mains change requirements and invited to either apply to the programme for funding to make the changes or to notify the Programme of their existing compliance.

# DCode

DCRP\_21\_01

Further information is provided in the Window 5 report which will be published shortly before the Panel meets.

## **DCRP/20/05/PC - P18 Issue 2 Complexity of 132kV documents**

The Draft EREC is continuing to be developed with members working on diagrams to be included within the annex section of the document. A draft consultation paper is also being prepared for WG approval.

## **DCRP/MP/19/09 EREC P24 Issue 2**

Any further development to P24 will be delayed to align with P29 expected publishing – P29 is still currently under review. Issue 2 has seen majority of members of the group in agreement, with a further update being provided by the end of February.

## **DCRP/MP/20/04 Data Exchange WG**

The WG is continuing to work through several proposed schedules relating to network operator data exchange. Technology types that have been agreed in the Open Networks ECR WG will be integrated into these schedules to provide consistency across both DCode and DCUSA.

## **DCRP/MP/21/01 EREC G100 Issue 2**

The WG has Stakeholder engagement and is currently developing the Draft EREC for discussion by members at the next WG.