

Northern Powergrid	Subject:	Grid Code Review Panel
Day After Report	Author:	Alan Creighton
	Date:	17 October 2018

All

Below is my DAR from the Grid Code Review Panel meeting. Joined by conference call as it was only a light agenda – however this meant it was difficult to hear much of the conversation.

Key points to note include:

- Presentation by Ofgem on their derogation process for GB and EU Codes
- NGET have internal legal advice confirming that Workgroups and potentially all WG meetings need to be quorate. This creates practical difficulties sourcing willing participants for some WGs. Requires further discussion on how to progress where there is insufficient stakeholder engagement.
- EREC G5. Still a discussion re how best to progress the DCode and GCode consultations.
- Other GCode modifications processing, although slower than planned
- NGET accepted that there may be some changes to the GCode required re LFDD arising from the EU E&R Code

Other interesting snippets highlighted in yellow

Regards Alan

Attendees:		Apologies:	
Panel Members		Panel Members	
Trisha McAuley	Code Admin Chair	Steve Cox	DNO / ENW
Alan Creighton	DNO / Northern Powergrid	Nick Ruben	BSC Rep / Elexon (alternate)
Shazia Aktar	Code Administrator	Kyla Berry	NGET rep
Emma Hart	NGET Code Admin Rep	Rob Longden	Supplier Cornwall Energy
Gurpal Singh	Ofgem	Alastair Frew	Generator / SP
Graeme Vincent	Onshore TO / SPT	Sigrid Bolik	Generator (alternate)
Lisa Waters (alternate)	Generator / Waters Wye	Greg Heavens	NGET
Damian Jackman	Generator SSE Generation	Matthew Bent	NGET Code Admin Rep
Nadir Hafeez	Ofgem	Kate Dooley	Generator
Guy Nicholson	Generator		
Jeremy Caplin	Elexon		
Rob Wilson	NGESO		
Rachel Woodbridge-Stocks	NGESO (Observer)		

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Joined via conference all – so there could have been more

Panel Alternates

Gordon Kelly SP (2017) and Jim Barber (2018) – DNO Representative

Issue	Paper No:	Summary
1 Welcomes		•
2 Minutes of last meeting	PP1	• Minutes to be approved offline following points of clarification being addressed.
3 Action log	PP2	<ul style="list-style-type: none"> • 103 SQSS Changes – circulate previous minutes which detail why licence needs amending for each 'version' of SQSS. GN questioned whether SQSS needed to be in the Licence. Main reason is that compliance with SQSS drives investment planning. SQSS changes tend to get changed annually. GS confirmed that it was the version of SQSS that should be applied is the version reference in the licence not the version 'approved' with licence change pending. Agreed to pass onto SQSS RP to see what they could do to increase transparency. • 125 CB to draft Panel letter to Authority as per GR21.5 for GC0106. Letter to be reviewed when the final WG report is available which won't include the legal text for all the WACMs. Offline extension agreed before the meeting to November. • 132 GC0096 – Legal text now circulated for the next WG meeting 24/25 October. • 136 JH to discuss Prioritisation Guidance with the Code Governance Team and TM to discuss with John Twomey and feedback to the GCRP. Ongoing. CUSC is developing a document which will be shared with GCRP. Document has been circulated earlier this month. Covered off in Action 162 • 142 KB to work with the Authority and to subsequently update the Panel on the progress made in relation to the governance of EU methodologies in the GB. On agenda. Visibility part of the action has been addressed by circulating the JESG material (essentially the TSO voting spreadsheet) – but the visibility of the governance aspect is still outstanding. RW summarized a conversation between NGET and Ofgem: Methodologies are required under the EU Code and are considered to be part of the EU Codes. GB approach is that Users to just need to view the GB Codes – so there is no need to read the EU codes / Methodologies. So if a requirement isn't a User facing obligation, or there is no conflict with an existing Code obligation, then Code changes are not required. Governance of the Methodologies is set out in the EU Codes. RW / Ofgem to draft a position statement and circulate for clarity. • 144 KB requested DJ to contact Garth Graham and request that he contacts her to discuss GC0109 and

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		<p>who he talked to with regards to the system warnings with National Grid. Ongoing.</p> <ul style="list-style-type: none"> 150 CB agreed to speak to the proposer to ensure all the documents are available to the workgroup members and placed on the website (P28) and timetable to be developed. Complete 151 Code Administrator to liaise with the Proposer to schedule a workgroup meeting for GC0107/GC0113. WG still looking for additional members to make quorate, See 166 158 In relation to GC0109 urgency decision criteria, Ofgem to check this against the Grid Code Criteria and provide an update that consistency has been used. Ofgem confirmed that Grid Code and DCode did not contain any criteria within their Governance Rules and that the link within their decision document referred to their guidance document issued in 2016. 159 Closed 160 CA to consolidate 118 and 142, closing 118. 142 to be updated to reflect NGET update to panel on methodologies and governance arrangements. Complete 161 NGET to look at how the Distribution Code G5 modification could be run alongside the Grid Code and provide an update. Ongoing. 162 Visibility of the Prioritisation Guidance for publication on the website. Has been circulated to the GCRP following feedback from CUSC Panel. AMC provided late comments. LW had comments. Ongoing. NGET to redraft and circulate. 163 Code Governance to create and circulate GC0096 future modification timetable following the two day legal text review. Complete. 164 NGET to circulate GC0114 weblink to panel. Complete 165 Code Administrator to work with GV in regards to GC0118 in relation to harmonisation and ensuring the Transmission Operators are agreeable to the approach. On going 166 Panel members to reach out to industry parties to see if they would be interested in joining the GC0113/GC0107 workgroup in order to progress the modification. WG is now quorate. 167 TM to feedback to the Grid Code Review Panel in relation to the discussion on quoracy at the CUSC Panel. On agenda 168 Ofgem to engage industry to seek more interest in code modification workgroups. Ongoing 169 CA to remove GC0110 from the prioritisation stack. Complete 170 Code Governance to proof read the DFMR for GC0108 and to ensure it reflects the most up to date legal text and format, and NGET to ensure the conversation with Drax is included around new modification to

Field Code Changed

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		<p>be raised in 2019. Complete.</p> <ul style="list-style-type: none"> 171 NGET to confirm implementation date for GC0108. Complete. 172 Code Administrator to work with the proposer of GC0112 to see if in future modifications the proposers need to be instructed to use 'The Company' for the system operator or 'NGET' for transmission operator. Ongoing – Update to be provided on the methodology to manage this. 173 NGET EU team to look at GV comment on GC0112 Code Administrator Consultation response and respond to GV. 174 Code Governance to ensure for future votes the legal text is brought to the Panel to ensure its clear what is being voted on especially when Panel is considering using GR.22.4 to rectify typographical errors. Link to 172 175 NGET and Code Governance to review the electrical standards and decide where this sits. Unclear what this action is. 176 Circulate the presentation that has been published at JESG. Complete <p>TM requested that actions are discussed / resolved between meetings.</p>
4 New Modifications		<ul style="list-style-type: none"> None
5 WG reports		<ul style="list-style-type: none"> None
6 Authority Reports		<ul style="list-style-type: none"> None
7 Current Modifications		<ul style="list-style-type: none"> Seemingly the NGET legal advice is that 5 is the minimum members of a WG as it specified within the GCode. And the GCRP do not have the ability to allow a WG to progress with fewer.– CA would continue to issue requests for WG members. NGET also concerned that each WG needs to be quorate – further legal advice Any WG which is not quorate would not be progressed. Ongoing and added to the agenda for the next Panel meeting.
7 GC0096 Storage		<ul style="list-style-type: none"> Started summer 2016 based on the number of storage application that required specific technical provisions. Instead they technical requirements were in the BCAs. More complexities than envisaged emerged and there were delays associated with EU Network Codes and interaction with Ofgem Two day legal review planned for end October. Timeline to be reviewed after this.
GC0103 Harmonisation of standards		<ul style="list-style-type: none"> Ongoing. Next WG in November

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		<ul style="list-style-type: none"> WG report due in December Likely to be deferred further
GC0105 Incident Reporting		<ul style="list-style-type: none"> Next meeting 17 October after the GCRP Additional member had been secured and group was now quorate so could proceed. WG report due in November – prob need an extension to December.
GC0106 SOGL		<ul style="list-style-type: none"> WG vote completed WG report due November
GC0107/0113		<ul style="list-style-type: none"> Date to next meeting to be agreed Likely to be delayed struggling to achieving enough support to make WG quorate.
GC0109 The open, transparent, non-discriminatory and timely publication of the various GB Electricity Warnings or Notices		<ul style="list-style-type: none"> WG report due November 2018 – but 2 month extension required to January 2019 Not now classed as being urgent. Concern that this process has all taken too long to resolve.
7 GC0111 FFCI		<ul style="list-style-type: none"> WG report due November Legal text currently being drafted
7 GC0114 SOGL Prequalification		<ul style="list-style-type: none"> WG report due November DNO comments provided via ENA
7 GC0117 Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of PGM requirements		<ul style="list-style-type: none"> First WG meeting held WG report due February
7 GC0118 EREC P28		<ul style="list-style-type: none"> Final legal text to be agreed by the WG GCRP agreed to defer to November NGET need to liaise with the Scottish TOs.

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		<ul style="list-style-type: none"> WG due to November GCRP
8 Implementation Updates		<ul style="list-style-type: none"> None
9 Draft Final Modification Reports None		<ul style="list-style-type: none"> None
10 Electrical Standards		<ul style="list-style-type: none"> None
11 Governance		<ul style="list-style-type: none"> None
12 GCDF / WG day		7 November Agenda TBC
13 Report to the Authority		<ul style="list-style-type: none"> GC0108 is with Ofgem GC0106 and GC0112 to be with Ofgem in the next few weeks
14 Standing Items		<ul style="list-style-type: none"> Code Summary. No report - link circulated to the various panel headline reports. CA to make sure that the link is to the headline report rather than just the panel website. JESG No report
15 Impact of other codes - DCode		<ul style="list-style-type: none"> Not discussed
16 Code Governance Options for T2 John Twomey		<ul style="list-style-type: none"> CA survey. Some slight improvement Code Administrator to transition to a Code Manager – ie a more proactive role. NGESO are looking for a different funding mechanism that's more agile and can vary depending on the degree of activity (and would incorporate some form of incentive mechanism to reward them for this code management role). Suggestion that external consultants could be used to facilitate the process.
17 JESG SOGL and E&R		<ul style="list-style-type: none"> Francis Dlyke Raveena BVirk <p>SOGL</p> <ul style="list-style-type: none"> CG0106 and GC114 on going Methodologies Common Grid Model Methodology. Complete LFC Control Blocks. Complete KORRR resubmitted to NRAs on 12 October 2018. Expecting a response by December Co-ordinated operational security analysis. SOGL Art 83 Complete Relevance of assets for outage co-ordination. SOGL Art 84, 85, 85. Complete. Methodology adopted at a

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		<p>pan European level – therefore no individual GB methodology</p> <ul style="list-style-type: none"> • NGET to notify NRA (and relevant stakeholders) of their relevant assets by June 2019. Some stakeholders requesting that these lists are made publicly available (ie not just to those parties which are on the list). • Synchronous area agreements Complete • Regional operational security coordination. SOGL Art 76. Should be finalised by June 2019 • Regional operational security co-ordination. If there are any implications for the GCode – then they will be raised later e.g. April 2019. Initial thinking is that there won't be any implications for the GCode. • <p>E&R Code</p> <ul style="list-style-type: none"> • Restoration and Defence Plan consultation closes 26 October • Market Suspension Proposal also closes 26 October • Just one code change related to the Market Suspension parameters – but this is not now needed. NGET are now looking to include interconnectors as black start providers. • Re LFDD NGET is looking to revise the testing arrangement in the GCode. NGET have an open mind re the scope of the LFDD changes and what changes might be required.
18 AOB Ofgem Derogations Process	Shillan Ofgem	<ul style="list-style-type: none"> • Overview of the Ofgem derogation process re GB Codes and EU Codes •
18 AOB Electronic Balancing System (EBS)		<ul style="list-style-type: none"> • Relating to P297 and GC0068 implementation. • Not relevant for DNOs
19 Next meeting		<ul style="list-style-type: none"> • 22 November